

Feb. 21, 2024

ComEd's Beneficial Electrification (BE) Plan: New EV Rebates and Customer Tools

Cristina Botero – Sr. Manager, Beneficial Electrification Teri Lewand – Sr. Manager, C&I Program Implementation Shikhar Pandey – Sr. Manager, DER Planning and Engineering

Metropolitan Mayors' Caucus (MMC) - EV Readiness Program Cohort Meeting



- 1. Overview of ComEd's Beneficial Electrification (BE) Plan
- 2. New EV Programs under ComEd's BE Plan
- 3. New Tools Available for Customers
- 4. Summary and Next Steps



ComEd's Beneficial Electrification Plan (2023-2025)



On September 15, 2021, Illinois Governor J.B. Pritzker signed the Climate and Equitable Jobs Act ("CEJA"), that sets a pathway for Illinois to make meaningful progress towards combating climate change.

Along with a commitment to preserve existing zero emissions electricity generating resources and develop new renewable resources, CEJA amended the Electric Vehicle Act, 20 ILCS 627/45 ("EVA") to include beneficial electrification ("BE") provisions that will help leverage Illinois' clean electricity grid to unlock even greater climate and air pollution benefits.

Per the EVA, all electric utilities serving more than 500,000 customers in Illinois are required to file a beneficial electrification plan for programs beginning by January 1, 2023.

ComEd filed its BE Plan 1 (2023-2025) last year. BE plan 2 will be filed in July 2024 (informed by Stakeholder collaborations in April), then after that we must file every three years.

Overview of ComEd's 2023-2025 BE Portfolio Offerings

	Program Name	2023 (actuals)	2024	2025	Total (Yearly Avg)
	 Residential Program Residential EV Charger and Installation Rebates Residential BE Technology Adoption Rebates (Heat Pumps) Residential BE Infrastructure Readiness Rebates 	\$0.9M	\$10.5M	\$12.6M	\$24M (\$8M/yr)
	 Business & Public Sector Program Business and Public Sector EV Rebates Business and Public Sector Make-ready Rebates 	\$1.4M	\$86.8M	\$85.8 M	\$174M (\$58M/yr)
	 Customer Education & Awareness Program Business/Public Sector Fleet Assessments Education & Awareness Campaign Other educational efforts (inc. Metropolitan Mayors' Caucus) 	\$3.0M	\$6.3M	\$8.7M	\$18M (\$6M/yr)
魚	BE Pilot Program	\$0.3M	\$7.4M	\$7.3M	\$15M (\$5M/yr)
	Total	\$5.5M	\$111.0 M	\$114.0 M	\$231M (\$77M/yr)
comed	Tariff Revisions Related to EV Charging	N/A	N/A	N/A	

New EV Rebating Programs in Feb 2024: Summary

56% of new EV Program Budget is reserved for "eligible costumers/communities", who also receive a 50% higher rebate

	Rebate for Upgrades and Installation	Rebate for Charger	Rebate for Vehicle	Total 2023-2025 Budget	% of Budget Reserved for equity-eligible customers
Residential EV Charger and Installation Program (Launched 2/1/24*)	\checkmark	\checkmark		\$20M (\$5M/year avg)	50%
Business & Public Sector EV Program (Launched 2/15/24**)	\checkmark		\checkmark	\$174M (58M/year avg)	57%
EV Rebates			\checkmark	\$114M (\$38M/year avg)	50%
Make-ready Rebates	\checkmark			\$60M (\$20M/year avg)	70%
New EV rebating Programs Total				\$194M (65M/year avg)	56%

Residential "EV Charger and Installation Rebate Program" Jaunched as planned on 2/1/24

Press release 2/1

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FOR IMMEDIATE RELEASE

ComEd Encourages Residential Customers to Apply for New EV Charger and Installation Rebate

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Rebates worth up to 83.758 each for Grvel 2 charger purchase and installation; 50 percent of rebate funds reserved for equity-eligible communities to support equilable access to this

Conditional Advances | % 1.312 (84.350)

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Solar

It's never been easier to go solar in Illinois' Whether you rent or own, solar is an option for you, Learn more about the benefits of solar energy and navigating the process for private solar or subscribing to a community solar project.

Solar Energy for Your Home and Business Private Solar

Community Solar



Electric Vehicles

ComEd's Clean Energy website

EVs running only on electricity produce ZERO talpipe emissional Diplore our EV Toolkit to help you understand potential fuel cost savings, compare EV models, home and public charging options, and available tax credits all in one place.

EV Charger and Installation Rebate

Learn More About EVs Estimate Potential Fuel Savings Find Vehicles & Chargers Register Your Vehicle



Residential EV Charger & Installation Rebate Portal:

Information, Terms & Conditions, and Application

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AN EXELON COMPANY

ComEd EV Charger and Installation Rebate Program

Making your electric vehicle future more affordable.

The ther you're an electric vehicle (EV) driver or considering buying an EV, you may already be aware of the fuel savings and lower maintenance costs that come with an EV. And now, residential customers may qualify to get a rebate of up to \$3.750** towards the purchase and installation of a Level 2 smart charger at home. With a Level 2 smart charger, you can charge your EV faster than with a malk (Level 1) charger.

Level 2 EV Charger Rebate Amount*

- Up to \$2,500 base rebate
 Up to \$3,750 rebate for eligible customers**
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Level 2 EV Charger Rebate qualification requirements:

- Rebates are available for Level 2 EV chargers purchased on or after February 1, 2024. Applications must be submitted within 90 calendar days of charger installation.
 © customers can begin an application at any time, however, applications can only be finalized and approved after the completion of charger installation. Charger installation means the EV charger is installed, energited, and verified as operational.
- Program rebates cover EV charger and installation costs including but not limited to contractor labor, conduit, cables, fasteners, and electric panel(s).
- ComEd customers who live in a single-family home, or multi-family home with 2 units or less may qualify to participate. An active ComEd residential account number, where the equipment
 is installed, is required to receive a rebate.
- As a condition of receiving a Program rebate. ComEd requires the Customer seeking a rebate to be enrolled in one of the available supply rate options:
 ComEd's Basic Electric Service Hourly pricing program (Rate BESH).
 - * A time-variant supply rate offered by an Alternative Retail Electric Supplier (ARES).
 - The Residential Optimization pilot for a three-year period.
- · The following supplemental application materials are required to receive a rebate:
- EV charger specifications sheet
- Dated EV charger receipt
- Photo of installed EV charger
 Photo of EV charger serial number
- Contractor invoice (if applicable)

Apply Now





Business and Public Sector EV Programs (2) launched as planned on 2/15/24

Press release 2/8



INCOMENTARY INCOME.

ComEd Announces New EV Rebates for Business and Public Sector Customers: Applications to Open February 15

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greater access is zero emissions vehicles for communities throughout the region

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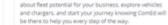


ComEd's Clean Energy website

Solar

Learn More

Solar works in Illinois! ComEd is here to help you navigate the process based on your business's need to have access to reliable energy. Learn more about how you can connect clean energy generation systems to the grid with the potential to earn rebates from ComEd. all while contributing to a clean energy future for all.



Electric Vehicles

EV Rebates



There is no better time to start the fleet electrification

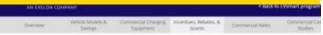
to reduce carbon emissions, and ComEd is here to

support you with tools and information. Learn more

journey. By choosing EVs. your business is directly helping

ComEd's Commercial EV Toolkit

Business and public sector outcomers may qualify to get a reliate for upgrading vehicles to electric. The highest



Electric Vehicle Incentives & Grant Programs

Combil Business Customer IV Rebates ComEd Business Customer Make-Ready Rebates IRS - Commercial Clean Vehicle Credit Illinois Divisormental Protection Agency Charging Incentive Program Federal Tax Ordit for Ex Charging Equipment for Businesses Redenal Transit Administration Grant Programs throis Battery Electric Vehicle (80%) Reportation Fee illinuis Dectric vehicle fielsate Program

ComEd Business Customer EV Rebates

program rebates are reserved for Eligible Customers*.

Fleet Vehicles, Class 2-6 EV (Medium duty) relates Base rebate: \$20,000

Flexit Vehicles, Class 7-8 EV (Neavy duty) rehates

Fleet Vehicles. Class 1-2 (Light duty) rehates

 Base rebate: \$5,000 · Eligible Customer Rebate*: \$7,500

Base reliate: \$50,000



Back to To Comed AN EXELON COMPANY

Business & Public Sector EV Rebate Portal

] comed Home Apply New

ComEd Business and Public Sector EV Program

Shift your business or community into a higher gear.

Our program provides business and public sector customers with a simple path to electrification - including rebates on electric fleet vehicles and make mody*** charging infrastructure. No matter where you are in your electrification journey, our rebate programs, our self-service tools, and our personalized electrification assessments are here to help.

EV Rebotes

Rebates are available* for upgrading your vehicles to electric - light duty, medium duty or heavy duty, or for transit and school buses. The highest program rebates are reserved for Eligible Customers**.

Fleet Vehicles, Class 5-2 (Light duty) rehates

- Base return: \$5,500 - Eligible Customer** Reburn: 17.500 Fleet Vehicles. Class 2-6 EV (Medium duty) rebate - Bank return: \$21,000 Elable Customer** Rebate: \$30,000 Fleet Vehicles, Class 7-8 EV (Heavy duty) rebotes

frankt Bus 1+30' rebates - Bace rebate: \$80,000 - Elable Customer** Reburn: \$120,000 K-12 School Bus >=35' rebotes - Bana rehats: \$120,000 - Eligible Customer** Rebute: \$180.000

- Base rebatic \$50,000 - Eligible Customer** Rebute: \$75,000

Eligibility requirements include:

Applications must be submitted within 90 calendar days of vehicle delivery. Customers who purchased gualified vehicles between June 1, 2023, and February 15, 2024, will have until May 15, 2024, to apply for their project.

Business & Public Sector Make-Ready Rebate Portal

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ComEd Business and Public Sector EV Programs

Shift your business or community into a higher gear.

Our program provides business and public sector customers with a simple path to electrification - including relates on <u>spectra floor vetocits</u> and make resulty*** charging inhibition - including relates on general public sector in the sector of the sect matter where you are in your electrification journey, our rebate programs, our self service tools, and our personalized electrification assessments are here to help

Make-Ready Rebates

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Nuke-Ready Rebate Program Payment Limits: · For infrastructure serving Level 2 (12) chargers

- Age inhearsurants terming Lond 1, b.b. Oragen III Bane Relates Alexan Selencerkol Hoteo Oragi to 15.333 per port with a 15-port maximum III Oglia Customer Relater¹¹ Hala-ready India of up to 60,000 per port with a 15-port maximum Kin Indianzituane semigi Devic Curver Rate Oragens (2010): Unel 3 Oragens III Baglia Customer Relater¹¹ Hala-ready india of up to 60,000 per XIII with a mommun of 50 key maximum relates of 1500,000) III Baglia Customer Relater¹¹ Hala-ready india of up to 60,000 per XIII with a mommun of 50 key maximum relates of 1500,000)

If you are a customer with multiple accounts teed to different sites, please submit one application for each metered account

Program requirements include

Applications much be submitted within NL calendar days of properti completion. Customers who completed gualified projects between tune 1, 2023, and February VS, 2024, will have May 15, 2024, to apply for their protect

- May 15 2014, to spage the investment anisotic Market (2014) and spage the investment and and even and even approach other monochron, for spacefield market many present, an even of market bands many and Marketine any another with 3 under a more many spacefield with the out instantiation of the contrast contrast market many and 1 To monochron the higher relative, subtranses must be an a lightly Customer's or attrasted band on the development and the development of the contrastes must be an a lightly Customer's or attrastes that over 50m of the driving down by whiteles served by the charging inflastructure will be in a lite market even comment of account or interest community."

· Eligible Customer Rebate*: \$75,000 Transit But 1-MI rehates Base rebate: \$80,000 · Eligible Customer Neba

· Eligible Customer Rebate*: \$30,000

New <u>Residential EV Charger and Installation Rebates</u>

The approved Beneficial Electrification Plan allocates \$5M avg annually to incentivize the purchase and installation of new residential EV charging infrastructure, 50% of which must be distributed to "eligible customers" (LI or EJ/R3¹)

Overview

Description: This sub-program incentivizes purchase and installation of new residential L2 chargers by providing a rebate to offset the cost of the charger and installation (e.g. contractor labor, cable, electrical panel, etc.)

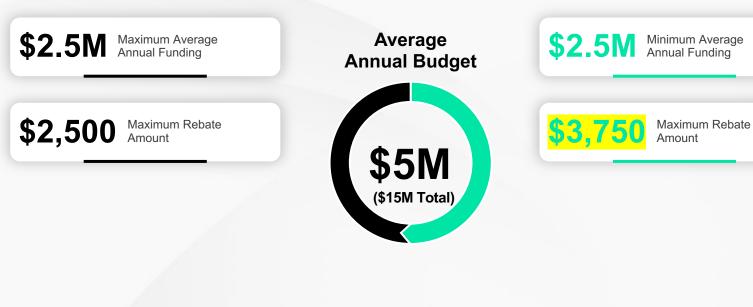
Off-Peak Charging: Enrollment in Rate BESH, a time-variant supply rate offered by an ARES, or the Residential Optimization pilot is required to receive a rebate (for 3 years).

Multifamily: Includes small multifamily (2 units or less).

Timing: Eligible for L2 chargers purchased on or after February 1st, 2024. Applications must be submitted within 90 days of charger installation

Equipment: Level 2 "smart" chargers that are ENERGY STAR® and NRTL certified

Base Rebate





Eligible Customers (LI/EJ/R3¹)

1LI refers to Low-Income, EJ is Environmental Justice communities, and R3 is Restore, Reinvest, and Renew communities. EJ + R3 are also often referred to jointly as "Equity Investment Eligible Communities (EIEC)"

New **Business and Public Sector EV Rebates**



LDV Funding

The approved Beneficial Electrification Plan allocates \$38M annually (\$114M total) to incentivize the purchase of EVs for Business and Public Sector customers, at least 50% of which must be distributed to eligible customers/communities (LI or EJ/R3)

Overview

Description: This sub-program provides rebates for C&I and public sector customers to adopt electric fleet vehicles that are registered in the state of Illinois.

CTA: All CTA buses will be eligible for the higher incentive value (\$120K).

Timing: Vehicles purchased on or after 6/1/23 are eligible. Application must be submitted within 90 days of vehicle delivery (or within 90 days of vehicle purchase if backdated). Point of purchase rebate vouchers projected for later in 2024.

\$6M Avg. Annual Funding \$10M Avg. Annual Funding Average Annual Budget \$120K Base Rebate \$180K LI/EJ/R3 Rebate \$5K General Rebate \$7.5K LI/EJ/R3 Rebate **Transit Bus Funding MDV** Funding \$38M \$6M Avg. Annual Funding \$10M Avg. Annual Funding (\$114M Total) \$80K General Rebate \$30K LI/EJ/R3 Rebate \$120K LI/EJ/R3 Rebate \$20K General Rebate \$75K LI/EJ/R3 Rebate HDV Funding \$6M Avg. Annual Funding \$50K General Rebate

School Bus Funding

New **Business & Public Sector Make-Ready¹ Rebates**

The approved BE Plan allocates \$20M annually to incentivize make-ready work that enables EV charging stations for public sector entities, publicly-accessible charging, and large multifamily properties, 70% of which must be distributed to eligible communities (LI or EJ/R3²)

Overview

Description: This sub-program provides rebates for make-ready² work, on either side of the meter, for L2 and DCFC EV charging stations.

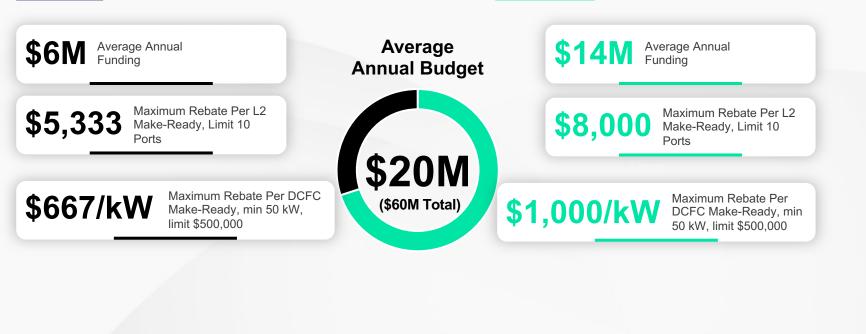
Target Customers: Public transit authorities can access both pots of funding. Members of BOMA/Chicago or other orgs can apply collectively.

Multifamily: Includes multifamily of 3 or more units

Rider NS & Watt-hour: In parallel with this subprogram, ComEd offers a Watt-Hour Delivery Class and will offer make-ready work under Rider NS ("EV Turnkey")

Timing: Projects completed on or after 6/1/23 are eligible. Application must be submitted within 90 days of project completion (or within 90 days of Program Launch if backdated). Securing of rebate funds earlier in the project (e.g. via pre-applications) projected for later in 2024.

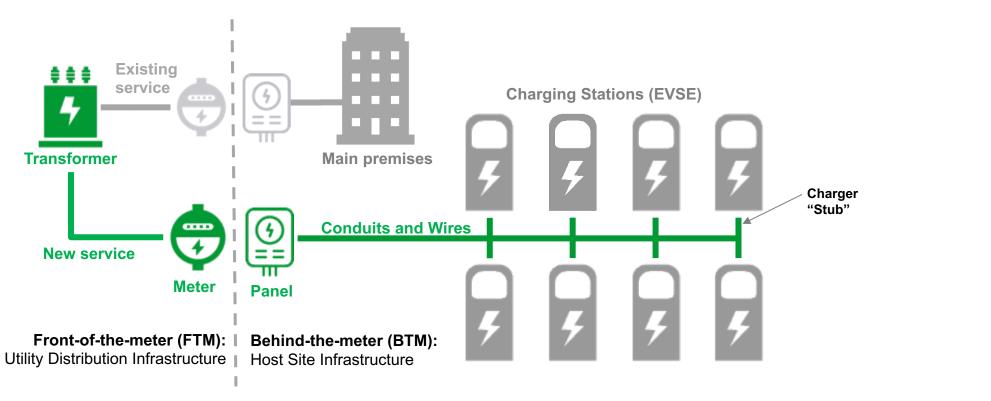
General Funding





What is "Make-Ready" EV Charger Infrastructure?

"Make-ready" is used to refer to costs associated with infrastructure costs between transformer and charger stub, which are required to install EV chargers, excluding the chargers. This could include service drop, panel, meter, trenching, site work, and circuit dedicated to EV charging, etc. Charging Stations and mounting/pedestals are excluded.



Charger Ports

New BE EV Programs: Fact Sheet Summary*

Rev. 2/20/24 (CB)

	Residential	Business and Public Sector			
Program Name	EV Charger & Installation Rebate	EV Rebates	Make-ready Rebates		
What does rebate cover?	L2 charger purchase and installation (e.g. contractor labor, cable, electrical panel, etc.). <u>Includes charger cost.</u>	Electric vehicle from light to heavy-duty, transit and school buses	Make-ready infrastructure (i.e. infrastructure installed between the meter and the charging station stub (<u>excluding charger</u>) serving L2 and DCFC charging stations		
When will rebate be available?	Available since 2/1/24	Planned for 2/15/24 launch	Planned for 2/15/24 launch		
Rebate Amounts	Up to \$2,500 and eligible customers can get up to \$3,750. Max 100% of cost.	 -From \$5k to \$180k depending on vehicle and whether customer is eligible for highest rebate. Refer to Program Collateral. -CTA buses can access highest incentive amount 	 -Infrastructure for L2 chargers: Up to \$5,333/port. Eligible customers can get up to \$8,000/port. Max 10 port limit. -Infrastructure serving DCFC chargers (aka Level 3): Up to \$667/kW. Eligible customers can get up to \$1,000/kW (max \$500k) 		
What is an "Eligible customer/community"?	Low-income customer or customer domiciled in EJ/R3 zip code as defined by State of IL	Vehicle is domiciled in Low-income (as defined by CEJA) or <u>EJ/R3 zip code (as defined by State of IL</u>) or ≥50% of its driving is in these communities (self-attestation via routes)	Project installed in low-income (as defined by CEJA) or <u>EJ or R3 zip</u> <u>code (as defined by State of IL), or</u> if applicant can demonstrate (via vehicle routes) that 50%+ of driving done by vehicles served by charging infrastructure will be in these communities (self-attestation)		
Program Funding	\$5M/year avg, of which ≥50% is reserved for eligible customers	\$38M/year avg, of which ≥50% is reserved for eligible communities	\$20M/year avg, of which 70% is reserved for eligible communities		
Is Backdating allowed?	No . Only Chargers purchased on or after program launch date (2/1/24) qualify for rebate	Yes . EVs purchased between 6/1/23 and program launch date (2/15/24) qualify if application submitted within 90 days of launch	Yes . Eligible projects completed between 6/1/23 and program launch date (2/15/24) qualify if application submitted within 90 days of launch		
Is incentive stacking allowed?	Yes, incentives can be stacked with other federal/state incentives up to 100% of project cost	Yes, incentives can be stacked with other federal/state incentives up to 100% of vehicle cost	Yes, incentives can be stacked with other federal/state incentives up to 100% of project cost		
Timing of Rebate Application	Within 90 days of charger installation	Within 90 days of vehicle delivery (or 90 days of program launch if backdated). Point of purchase rebate vouchers projected for later in 2024.	Within 90 days of project completion (or 90 days of program launch if backdated). Securing of rebate funds earlier in the project (e.g. via pre-applications) projected for later in 2024.		
Multifamily treatment	Single family and multifamily of 2 units or less qualify	N/A	Multifamily of 3+ units qualify		
Equipment eligibility	Level 2 "smart" (i.e. wi-fi enabled) chargers that are ENERGY STAR® and NRTL certified	 -New electric vehicles class 1-8 (light duty to heavy duty), transit buses ≥ 30', K-12 school buses ≥ 35'. -Repowered electric vehicles (i.e. converted from gas to electric) may be eligible if operational lifespan determined to be ≥ 10 years 	-Project installing L2 (max 10 ports) or DCFC charger (min 50kW) -For projects involving publicly available charging stations, multiple equipment requirements in place, including min uptime reliability and communication protocols per NEVI Standards, min ports per station, plug type, and ENERGY STAR® certification, etc. (See appendix for detail)		
How do I apply?	Go to Residential section of ComEd.com/clean	Go to Business Section of Comed.com/clean	Go to Business Section of Comed.com/clean		

*Not comprehensive, refer to Full Terms and Conditions (T&C) on Program portal, see comed.com/clean

New Customer Resource: Fleet EV Calculator

Business/Public Sector Customers are now able to generate a customized Fuel Cost Savings and Carbon Reduction estimate when considering Fleet Electrification: <u>ComEd Fleet Electrification Calculator</u>

				0.000		STEP 2: Select an Electric Rai	te Plan					
1 Select	Vehicles 2	Select a Rate	3 Adjust Chargi	ng		The following sample rates" are designed to help you average real time proce and an estimated "capacity	a understand how different options may imp obligation. ¹⁹⁹ . As a starting point, please lev-	sect your charging costs. These rate	es use Combits Hourly Pricing rate () what plan you are currently on, club	ICSH) based on load-weighted here to see an example.		
CTTD 4. Colored	abides to ferre					# DFC Watt-Hour	Available for norvesidential cultures Charge with a per kith-charge. This ra- neoured.	s with a separate meter for Ex char	rging and related equipment. Replac	es per kill Distribution Facilities		
STEP 1: Select	Vehicles to Com	pare				Small (5-100 kW) Primary Service	This rate has a low maximum kW three					
Vehicle Category	Vehicle	Class				Small (0-100 kW) Secondary Service	not work for most DOFC charging. Rate	er conde beconcerà sur cere pe	ter transfer in obtenist conversion	annual charging cost.		
Light-Duty Vehicle	• All	•				 Medium (100-400 kW) Primary Service 	If you are already on this rate, you may support DCPC charging that generally impact your "capacity obligation" cost	ranges from 50kW to 350kW per ch			6	
	0.111					 Medium (100-400 kW) Secondary Service 	From are already on this rate, you may	o be able to add a substantial sur-	ther of unhights charging with level 3	Dail VI-charging. This rate may		
Select Electric Vehicle Year	Make	7 Model	Select Gas/Diesel Veh Model	icie (j)	S	Large (400-1,000 kW) Primary Service	support DCRC tharging that generally impact your "capacity obligation" cost	ranges from 50kW to 350kW per d				
2023	- Ford	F-150 Lightning 4WD (Class 1 - Gas - Pickup 1	Fruck 2.7L - (22.00 mp)		 Large (400-1,000 kW) Secondary Service 	Types are already on this rate, you may	to be able to abli a sub-discription	other of opticities, charactering with level 2	Dall/Mumaning This rate may		
		Additional Details	•		1	 Very Large (1,000-10,000 kW) Primary Service 	support DCPC charging that generally impact your "capacity obligation" cost	ranges from 50kW to 350kW per 0	Narger. If you charge during On Peak	times this charging may	Interested in learning more or have a qu	astion?
Estimated Range Battery Capacity	230.00 miles 98.0 kWh	Ababanar Decana	MPG Fuel Price/Gal	22.00 \$3.50	- C	 Very Large (1,000-18,000 kW) Secondary Service 					Place enter for following details to respect mere information from us. The value pare privacy and poor	
sound capacity	2010 10111		Est. gallons/year	1,309	- C	 Extra Large (Over 10,000 kW) Primary Service 	If you are already on this rate, you may support substantial OCIC charging the				for quarters about Flam Detrification, email an IV specialist in <u>OCHARD/CONDUCED</u>	
			Grams CO ₂ /mile	405			charging may impact your 'capacity of	bigation" cost that is calculated an	multy.		Your Name Company Name Email Address	Phone Number
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NEXT STEP	Ð											
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						Gas/Dated Annual Cost			Tutal kin	a 36,487 kWh		
						\$10,691 /year Arrow Savings			Max Dev	nand 80 kW		
tornal usa anh	,					\$7,040 /year						
nternal use only	,											

Calculation Details

New Customer Resource: Fleet Electrification Assessments (FEA)



New Customer Resource: Fleet Electrification Assessments (Ctd)

What is t	he Customer's Interest Level	Curious - What is it?	Exploring – Some interest	Planning - High Interest	
	r	l		l	Details:
	Content	Self Service – ComEd Fleet EV Calculator	Express FEA	Comprehensive FEA	1- Includes depreciation, financing, carbon & downtime costs above charging infrastructure, maintenance & fuel
	Total Cost of Ownership		\checkmark	$\sqrt{1}$	costs
	Charging Plan	\checkmark	\checkmark	$\sqrt{2}$	2- Includes layout and location of chargers.
	Infrastructure Cost - Customer			\checkmark	3- Includes replacement plan
	Infrastructure Cost - Utility			\checkmark	based on current fleet models,
	Investment Cashflow			\checkmark	operations and ROI.
	Vehicle Model Recommendation	\checkmark	\checkmark	$\sqrt{3}$	4- Includes analysis of existing customer model groups and
	Vehicle Model Comparison	\checkmark		$\sqrt{3}$	selects best fit vehicles.
	Funding Sources	\checkmark	\checkmark	$\sqrt{4}$	5- Included in multi-year cash flow analysis.
	Utility/Environmental Impact Analysis	\checkmark	\checkmark	$\sqrt{5}$	6- Additional time onsite
comed	Site Specific Consultation		\checkmark	$\sqrt{6}$	inventorying existing equipment and site conditions.

New Customer Resource: EV Load Capacity Map

The EV load capacity maps are a key resource to C&I/public sector customers. They provide an estimate of the remaining circuit load capacity to help guide electric vehicle charging developers to areas where they may install the charging electric vehicle supply equipment (EVSE) with minimal needs for system reinforcement at 13kV and below sourced by a ComEd substation*

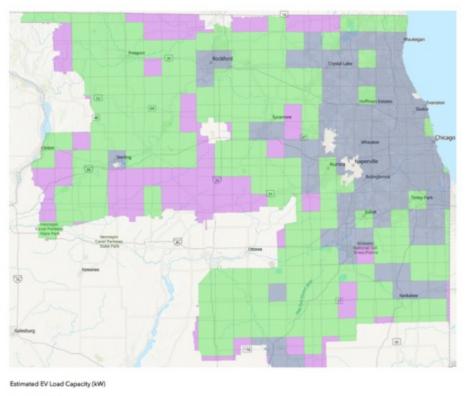
- The map is only for Business/Public Sector use, does not cover residential EV load.
- New resource available since Dec 2023

ComEd's EV Load Capacity Maps are accessible to customers as part of our <u>Commercial EV Toolkit</u> (www.comed/com/evbiz)

*Analysis conducted under current configurations and prior to any planned infrastructure upgrades such as reconductoring.

Electric Vehicle Charging Map for Ease in Fleet Electrification

This Interactive EV Load Capacity map helps identify potential sites for Electric Vehicle (EV) Charger Installation for fleet electrification, workplace charging, and public charging. Whether you are a customer, contractor, or developer, our ComEd EV Load Capacity map can help you identify potential isstes for installing. BY chargers on ComEd's distribution circuits (13XV and below). Capacity availability on the map can potentially shorten the timeline for charger connection. The map is intended solely for commercial customer use and is not intended for residential EV charging load. This EV load capacity data is an estimate and is provided for informational purposes only. It is not a substitute for the established application process of EV charger connection to ComEd's distribution circuits and is subject to change.





0 - 500 kW

Access the ComEd EV Load Capacity May

comed

Summary

- ComEd's \$231M 2023-2025 BE Plan 1 is heavily focused on:
 - EV and charging infrastructure incentives, with majority of funds dedicated to Business and Public Sector Customers
 - Low-income customers and Equity Investment Eligible Communities (EIEC), who have at least 50% of funding reserved and receive 50% higher rebates
- ComEd's 3 new EV rebate programs launched in February 2023 and are taking applications for rebates on charging infrastructure and fleet electric vehicles
- Multiple new customer tools available to support during electrification journey
- Visit <u>ComEd.com/Clean</u> to learn more!

Program-Specific Marketing & Outreach Materials

(February 2024)

Click to open each item



Collateral date: 2/6/24

BE Plan Next Steps

- First BE Annual Report (2023 period): 4/1/24
- The Electric Vehicle Act requires ComEd to file a BE Plan 2 in 2024, then every three years.
 - "BE Plan 2" is under development now
 - Stakeholder collaboration meetings in April 2024 will inform BE Plan 2 Filing
 - The BE Plan Update filing will be made by July 1, 2024, cover the years 2026 - 2028





Appendix

Equity Investment Eligible Communities (EIEC) = EJ+R3

ILL@NOIS.gov		AGENCIES 🚓 SERVICES
		Select Language
Energy Equity		Q
For Employers For Job Seekers Announcements	Resources Contact Us	
Energy Equity Home > Resources		

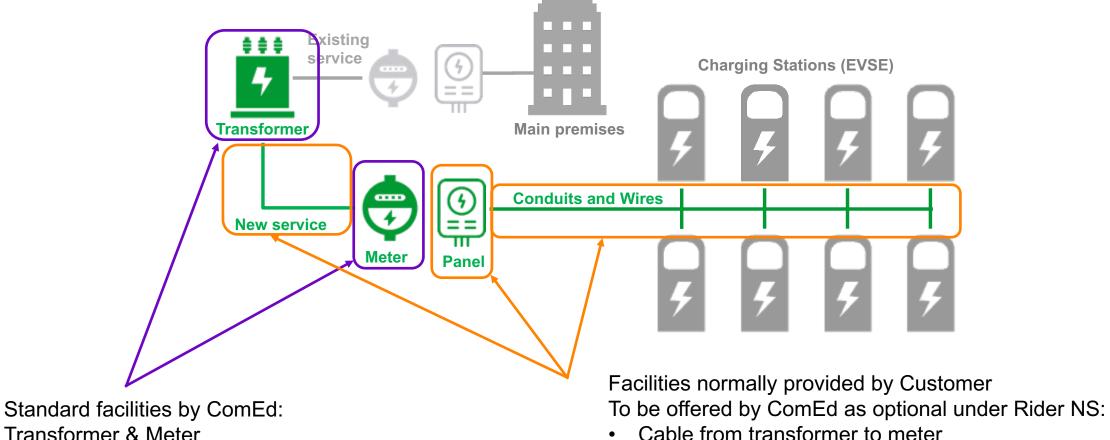
Resources

Equity Investment Eligible Community Map

Eligibility

Equity investment eligible communities are geographic areas throughout Illinois which would most benefit from equitable investments by the State designed to combat discrimination. The eligible communities are: (1) R3 Areas as established pursuant to Section 10-40 of the Cannabis Regulation Tax Act, where residents have historically been excluded from economic opportunities, including opportunities in the energy sector; and (2) Environmental justice communities, as defined by the Illinois Power Agency pursuant to the Illinois Power Agency Act, where residents have historically been subject to disproportionate burdens of pollution, including pollution from the energy sector. 20 ILCS 3855/1-10.

Typical ComEd / Customer Responsibilities "Make-Ready" EV Charger Infrastructure



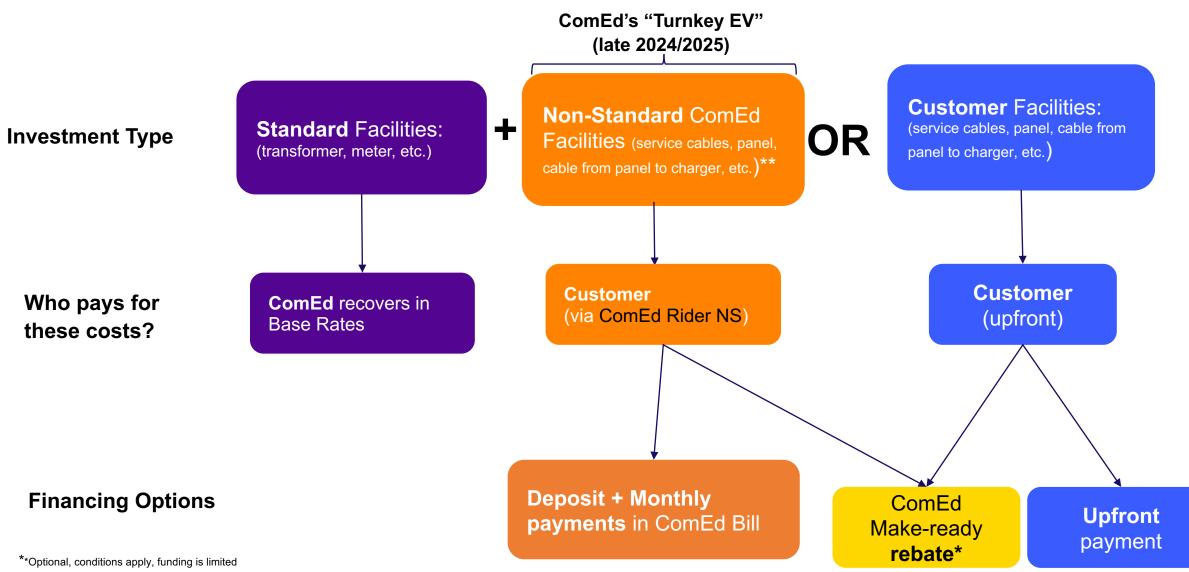
Transformer & Meter

Panel and meter fitting

Cable from panel to chargers

comed

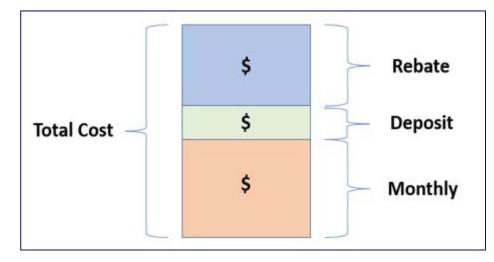
Who Pays for Make-Ready Costs and How?



**Non-standard facilities can apply outside of Turnkey EV program

ComEd's "Turnkey EV" (under development)

- ComEd was approved to offer EV Make-Ready infrastructure to customers under the provisions of Rider NS: "Turnkey EV"
- The objective of the Rider NS for EV Make-Ready is to incent the deployment of EV charging throughout the service territory by:
 - Providing guidance and ease of service for customers that may not be familiar with requirements for EV Make-Ready facilities
 - ComEd can also help customers avoid high up-front charges by allowing customers to pay monthly
- Key Provisions:
 - ComEd installs/owns/maintains the facilities at customer's expense
 - Does not impact other bill line items
- Timeline:
 - ComEd is developing standards
 - Pilot deployment in 2024, with full deployment in 2025



New "Watt-Hour" Delivery Class Options for EV Charging Providers

- **Timing:** Open for enrollment starting in September 2023
- Eligibility: Nonresidential customers with separately metered EV charging
- Connections: Second point of service provided as standard (requires 12-month minimum stay)
- Switching: Customers who opt to leave the Watt-Hour Delivery Class and return to their default kW-based Delivery Service Class cannot return to the Watt-Hour Delivery Class for a minimum of 12 monthly billing periods
- Energy: Does not impact energy supply
 - Customers may elect to take supply from ComEd or Retail Electric Supplier
 - Competitive Declaration still applies so Hourly Pricing (<u>https://hourlypricing.comed.com/live-prices/</u>) is default over 100 kW
- ✤ Long Term: Minimum 10-year offering by ComEd

Kilowatts (kW) verses kilowatt-hours (kWh)



Speedometer is like kW Odometer is like kWh



45 light bulbs each using 20 watts = 0.9 kW if left on for 3 hours = 2.7 kWh

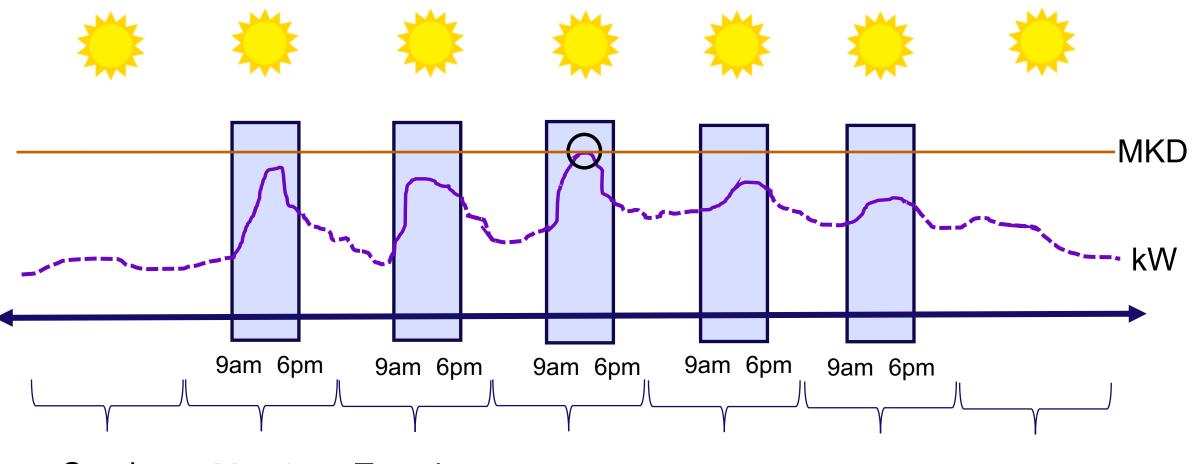


MKD

MKD means Maximum Kilowatts Delivered. A retail customer's MKD for a monthly billing period is the highest thirty (30) minute demand for electric power and energy established by the retail customer and delivered by the Company during such monthly billing period during the periods from 9:00 A.M. until 6:00 P.M. on Monday through Friday, except on days designated as holidays by the North American Electric Reliability Corporation (NERC).

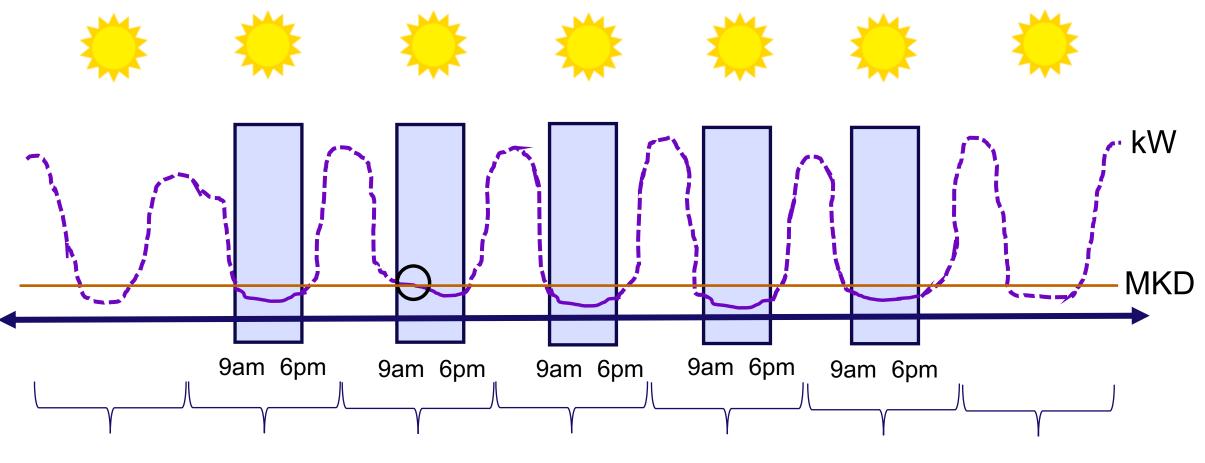
Source: ComEd Schedule of Rates Sheet 129.1 posted at comed.com/rates

MKD Window – Typical Nonresidential Usage



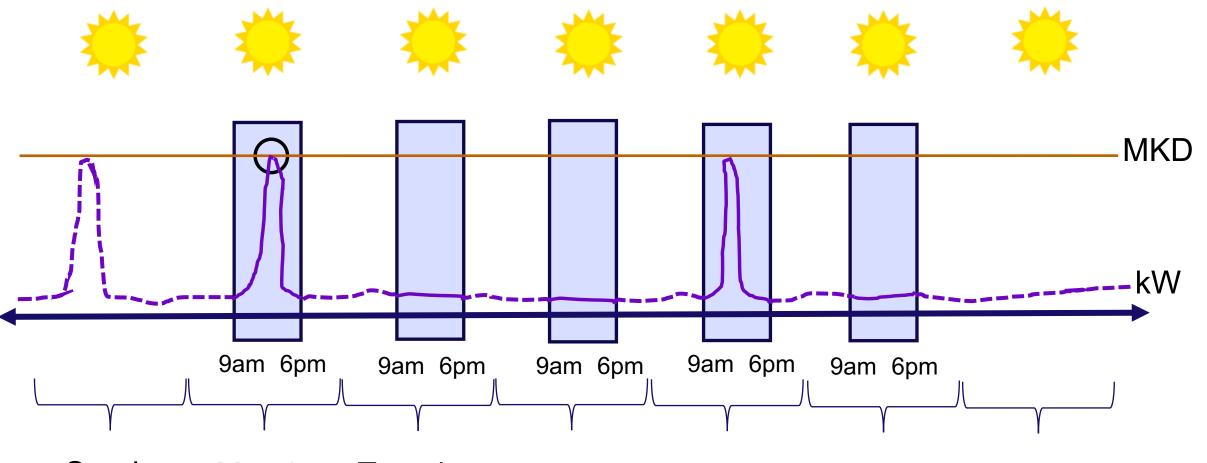
Sunday Monday Tuesday Wednesday Thursday Friday Saturday

MKD Window – Overnight Charging



Sunday Monday Tuesday Wednesday Thursday Friday Saturday

MKD Window – Low Utilization EV Charger



Sunday Monday Tuesday Wednesday Thursday Friday Saturday

How does the bill change?

Current nonresidential bill with kW-based DFC

Electricity Supply Services				\$1,062.40
Electricity Supply Charge	20,166 kWh			759.83
Capacity Charge	9.63 kW	×	1.03399	9.96
Transmission Services Charge	20,166 kWh	x	0.00921	185.73
Misc Procurement Component Chg	20,166 kWh	X	0.00057	11.49
Purchased Electricity Adjustment				95.3
Delivery Services - ComEd				\$2,610.97
Customer Charge				27.8
Standard Metering Charge				10.8
Distribution Facilities Charge	221.52 kW	х	11.50000	2,547.4
IL Electricity Distribution Charge	20,166 kWh	×	0.00123	24.8
Taxes and Other				\$733.35
Environmental Cost Recovery Adj	20,166 kWh	х	0.00022	4.4
	20,166 kWh	х	0.00502	101.2
Renewable Portfolio Standard	20,166 kWh	×	0.00195	39.3
Renewable Portfolio Standard Zero Emission Standard			0.01612	325.0
	20,166 kWh	х		100.0
Zero Emission Standard	20,166 kWh 20,166 kWh	×	0.00691	139.3
Zero Emission Standard Carbon-Free Energy Resource Adj			0.00691 0.00072	139.3 14.5
Zero Emission Standard Carbon-Free Energy Resource Adj Energy Efficiency Programs	20,166 kWh	××		

Actual nonresidential EV charging bill with kWh-based DFC*

Service from 12/28/2023 to 01/29/2024	- 32 Days	Commercial Hourly Watthou		
Electricity Supply Services			\$1,062.4	
Electric Supply Charge	20,166 kWh		759.8	
Transmission Services Charge	20,166 kWh X	0.00921	185.7	
Capacity Supply Charge	9.63 kW X	1.03399	9.9	
Purchased Electricity Adjustment	0		95.3	
Misc Procurement Components Chg	20,166 kWh X	0.00057	11.4	
Delivery Services - ComEd			\$577.4	
Customer Charge			27.8	
Standard Metering Charge			2.4	
Distribution Facilities Charge	20,166.00 kWh X	0.02590	522.3	
IL Electric Distribution Charge	20,166 kWh X	0.00123	24.8	
Taxes and Other			\$698.3	
Environmental Cost Recovery Adj	20,166 kWh X	0.00022	4.4	
Renewable Portfolio Standard	20,166 kWh X	0.00502	101.2	
Zero Emissions Standard	20,166 kWh X	0.00195	39.3	
Carbon-Free Energy Resource Adj	20,166 kWh X	0.01612	325.0	
Energy Efficiency Programs	20,166 kWh X	0.00691	139.3	
Energy Transition Assistance	20,166 kWh X	0.00072	14.5	
Franchise Cost	\$564.40 X	0.01747	9.8	
State Tax			64.5	
Total Current Charges			\$2,338.2	

*No substantive changes on a customer's bill changes other than Distribution Facilities Charge

BE Pilots

BE Pilots - ComEd Customer Innovation

BE Pilot RFIs

Click on the links below for more background on each of the eight pilots and how to submit an RFI response.

